

3D Seismic interpretation

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Complex trace attributes

Learner Objectives

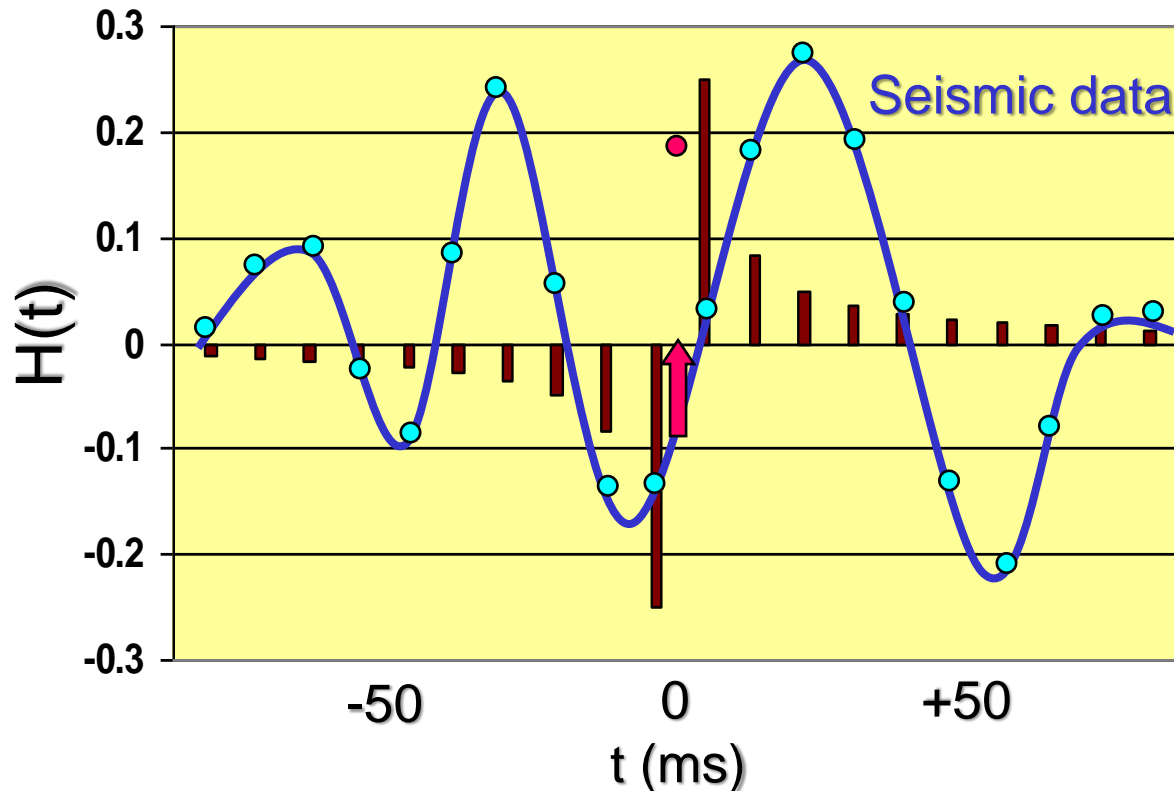
After this section you will be able to:

- visualize the Hilbert transform of the data by looking at the original seismic trace
- use complex trace attributes as building blocks for interpretation
- Evaluate the application of phase unwrapping as a tool for sequence stratigraphic analysis

Types of Attribute Displays

- Vertical and horizontal (time) slices through attribute volumes
- Attributes computed *from* a picked horizon
 - Time-structure maps
 - Dip-magnitude and dip-azimuth maps
 - Horizon-based curvature
- Attributes extracted *along* a picked horizon (horizon slices)
- Attributes extracted parallel to a picked horizon (phantom horizon slices)
- Attributes extracted proportionally between two picked horizons (stratal slices)
- Attributes computed between two picked horizons (formation attributes)
- Geobodies

The Hilbert transform



This is NOT instantaneous!

In the time domain: $d^H(t) = H(t) * d(t)$

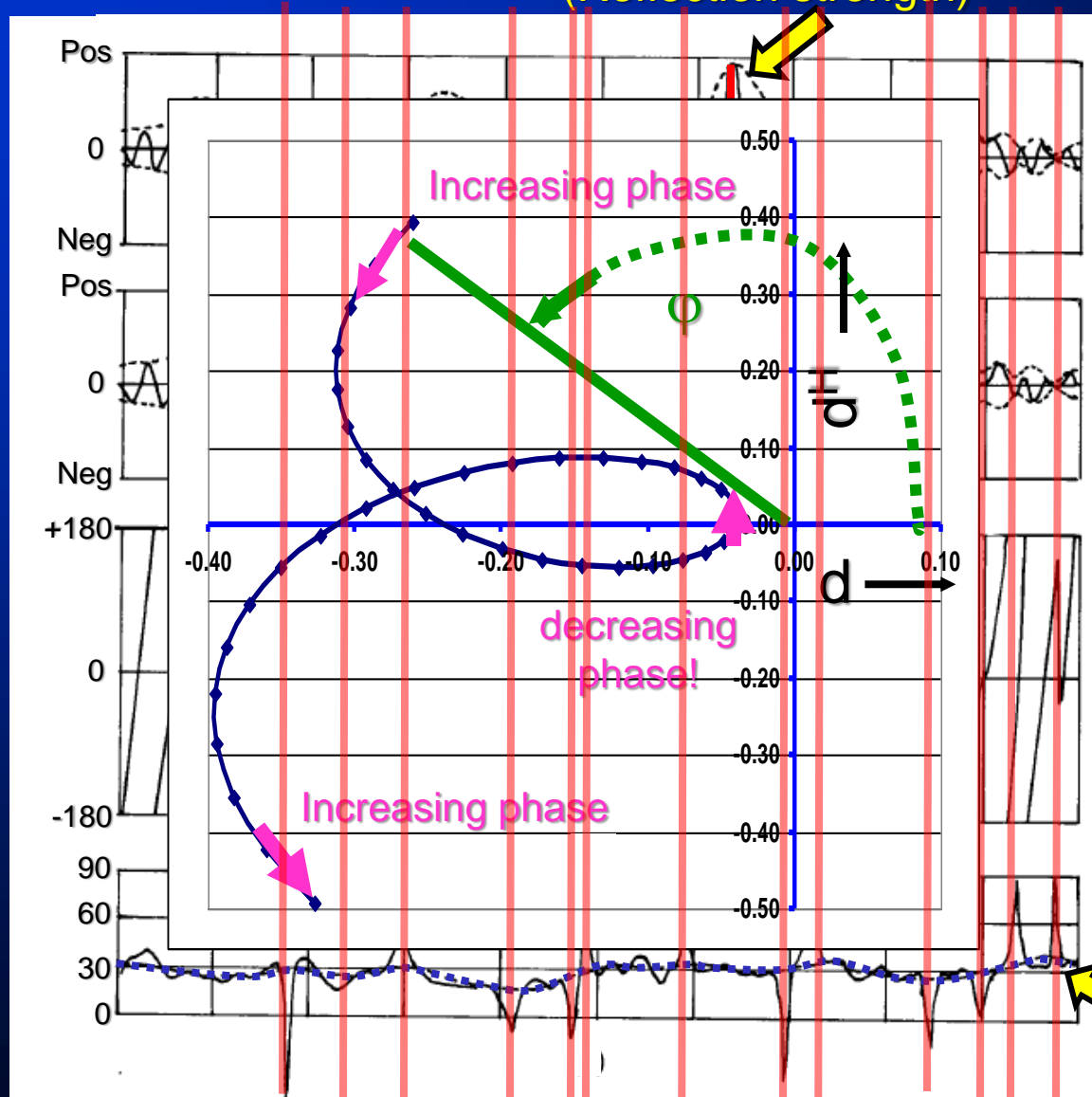
In the frequency domain: $d^H(t) = F^{-1}\{i F[d(t)]\}$

The analytic trace

Envelope

(Reflection strength) $e(t) = \{[d(t)]^2 + [d^H(t)]^2\}^{1/2}$

Original data (real component)
 Quadrature (imaginary component)
 Phase
 Frequency (Hz)



$d(t)$

$d^H(t)$

$$\phi(t) = \text{ATAN2}[d^H(t), d(t)]$$

$$\bar{f}_n \equiv \frac{\sum_{k=-K}^K e_{n+k} f_{n+k}}{\sum_{k=-K}^K e_{n+k}}$$

Weighted-average frequency

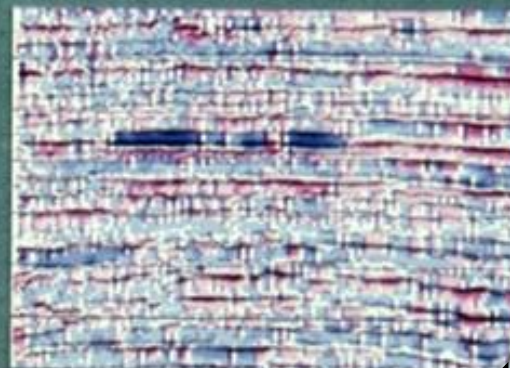
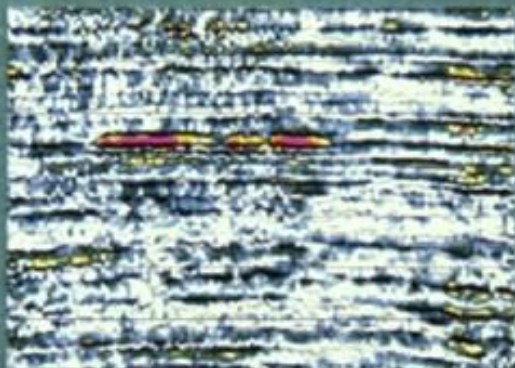
(Taner et al., 1979)

在数学与信号处理的领域中，一个实数值函数 $s(t)$ 的**希尔伯特转换**(Hilbert transform)——在此标示为 \mathcal{H} ——是将信号 $s(t)$ 与 $1/(\pi t)$ 做卷积，以得到 $\hat{s}(t)$ 。因此，希尔伯特转换结果 $\hat{s}(t)$ 可以被解读为输入是 $s(t)$ 的线性非时变系统(linear time invariant system)的输出，而此一系统的脉冲响应为 $1/(\pi t)$ 。这是一项有用的数学，用在描述一个以实数值载波做调制的信号之复数包络(complex envelope)，出现在通讯理论（应用方面的详述请见下文。）

希尔伯特转换是以著名数学家大卫·希尔伯特(David Hilbert)来命名。

Early applications of complex trace attributes

GAS IN CLASTIC SEDIMENTS



envelope

Reflection Strength

Apparent Polarity

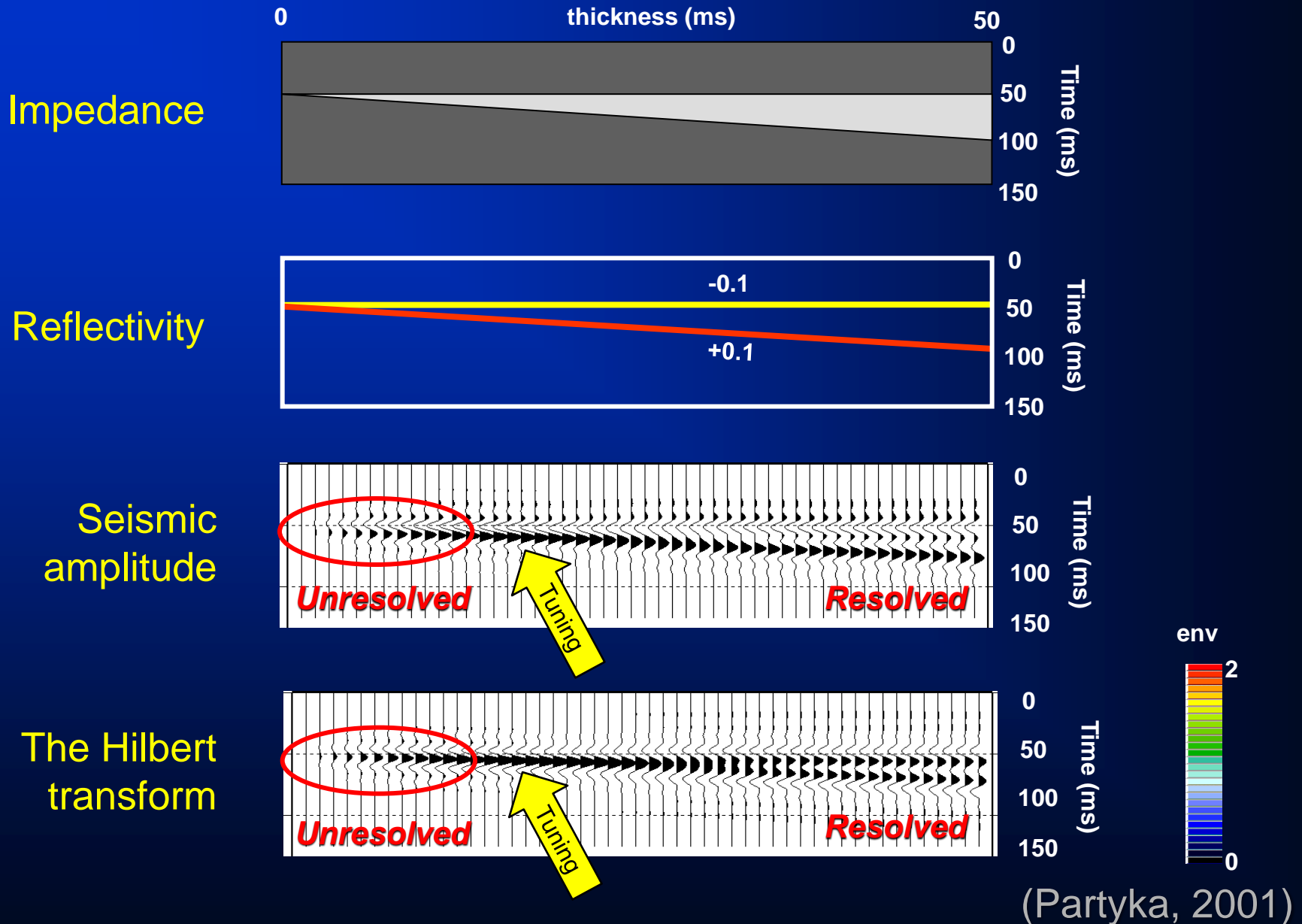
$e \cdot \text{signum}(\phi)$

Instant. Frequency

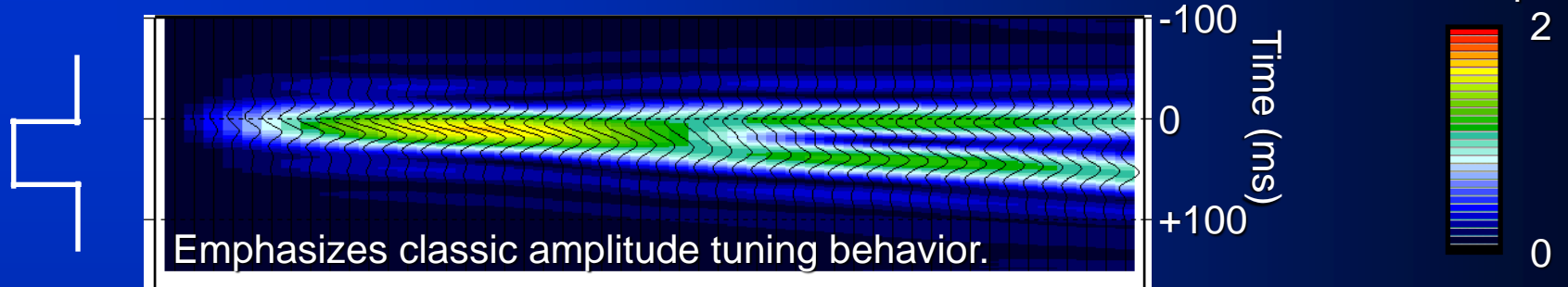
Weighted Frequency

(Courtesy Tury Taner, Rock Solid Images)

Thin bed tuning and the wedge model



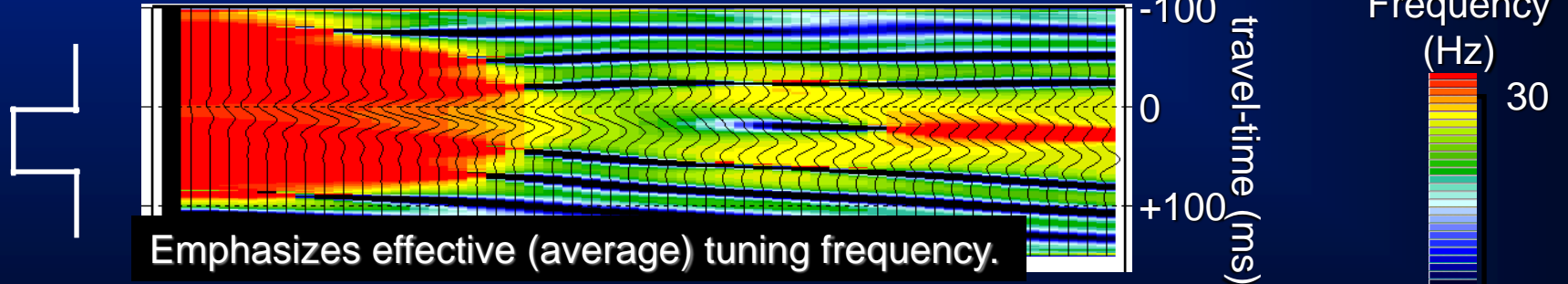
Instantaneous Envelope



Instantaneous Phase

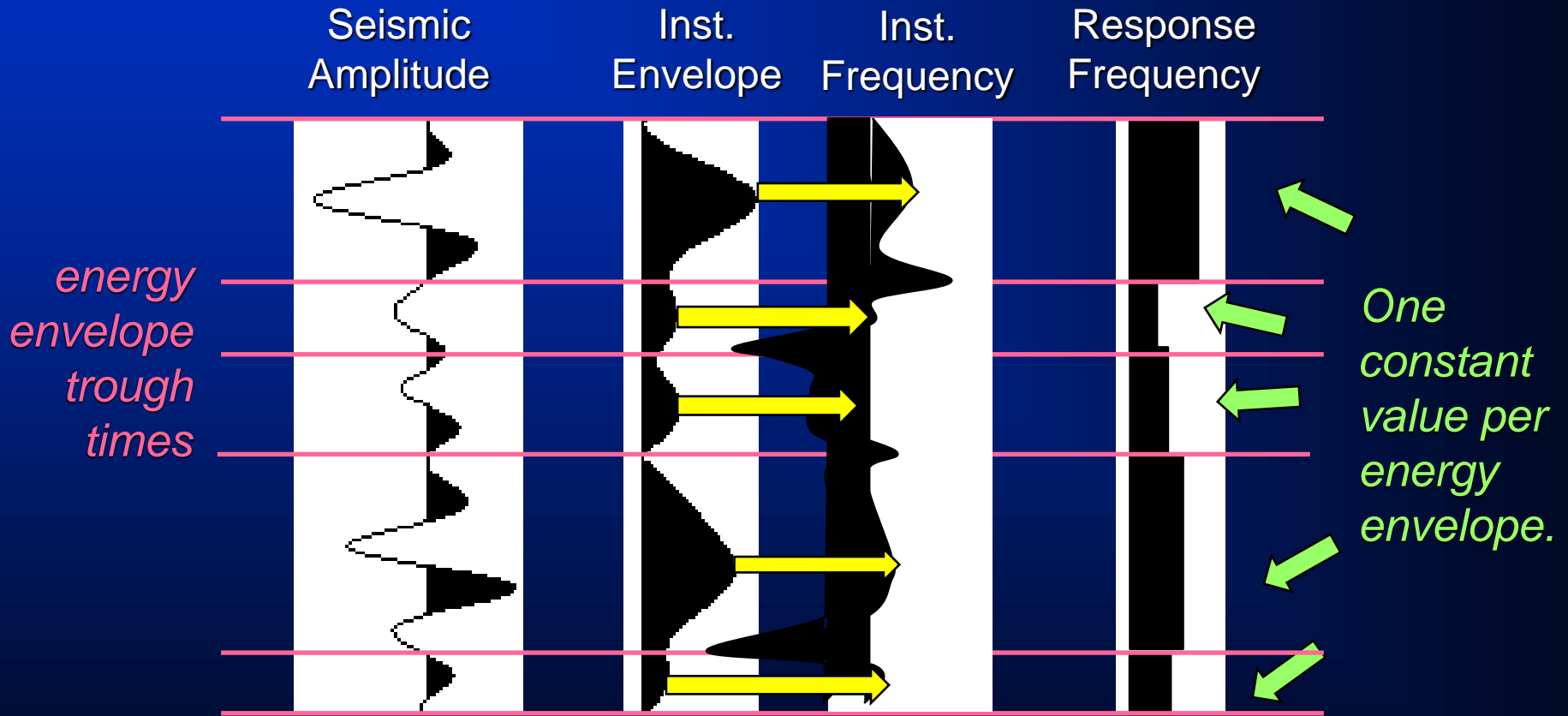


Instantaneous Frequency

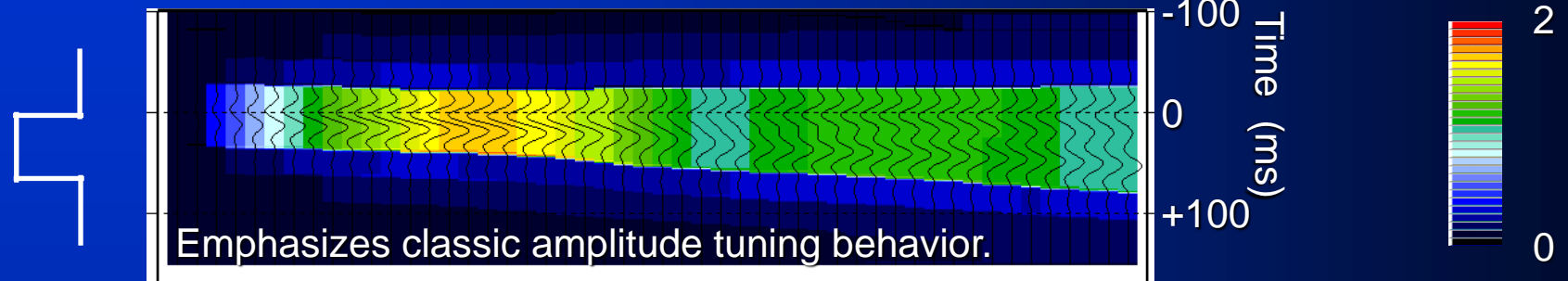


Response (or Wavelet) Attributes

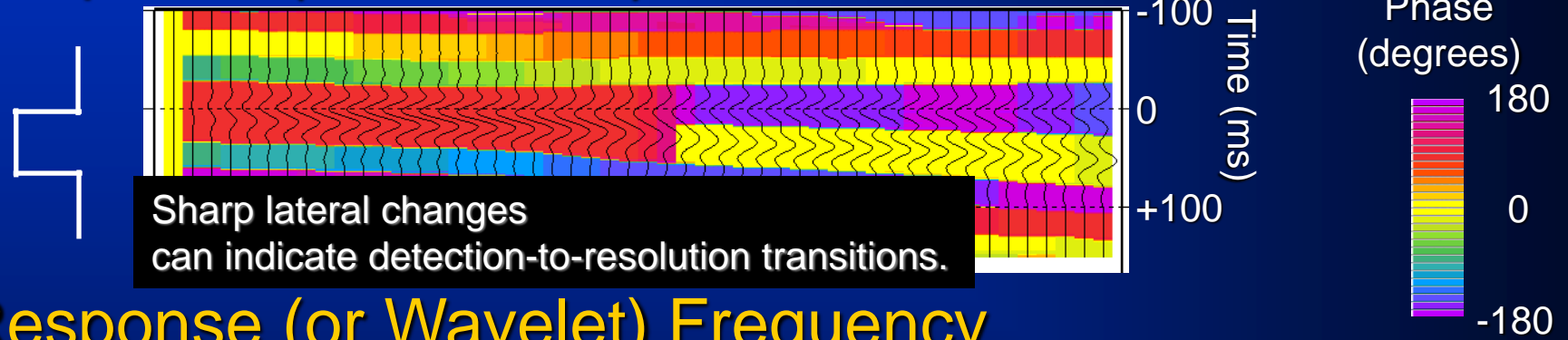
Characterize reflection zones contained within energy envelope lobes.



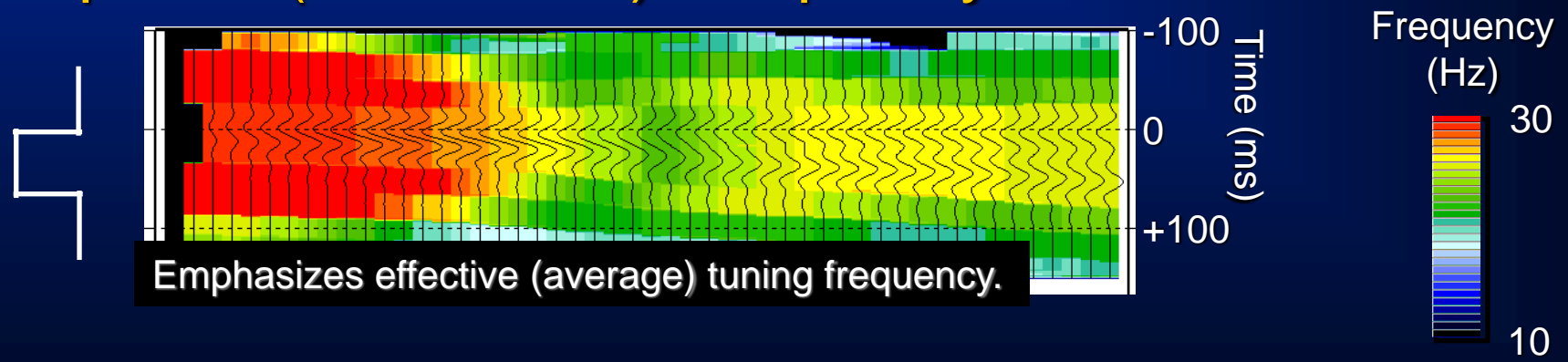
Response (or Wavelet) Envelope



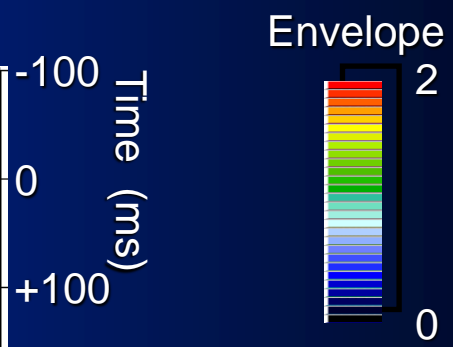
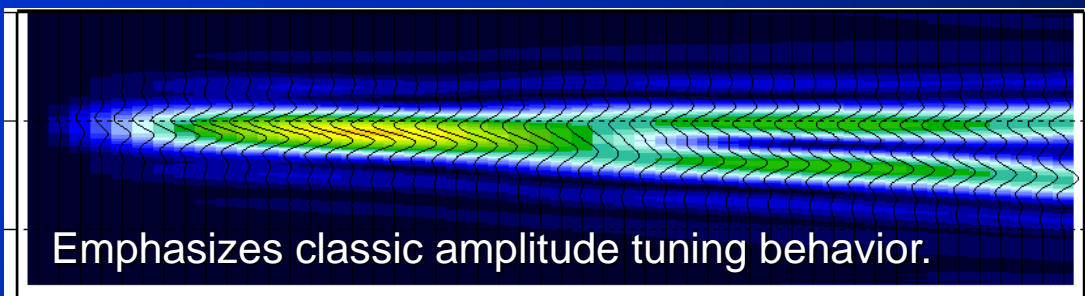
Response (or Wavelet) Phase



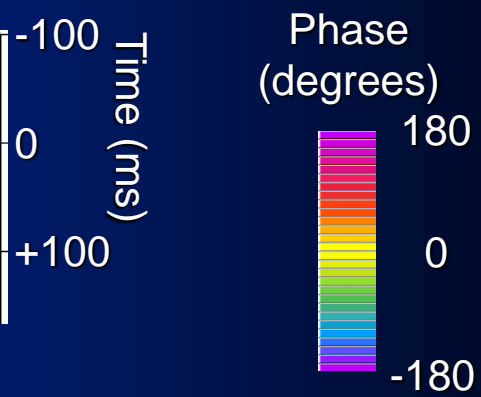
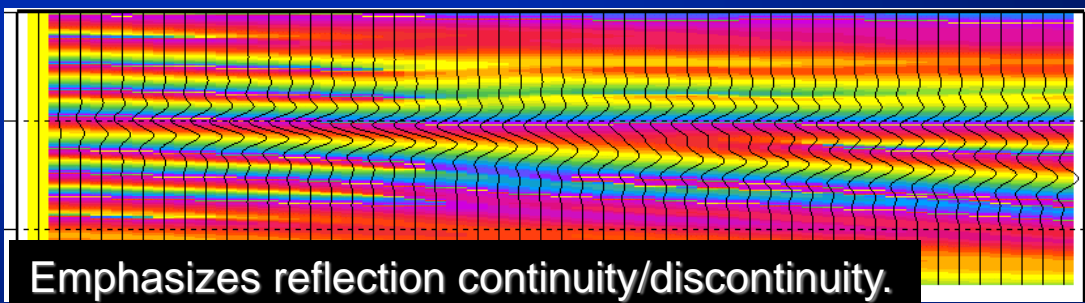
Response (or Wavelet) Frequency



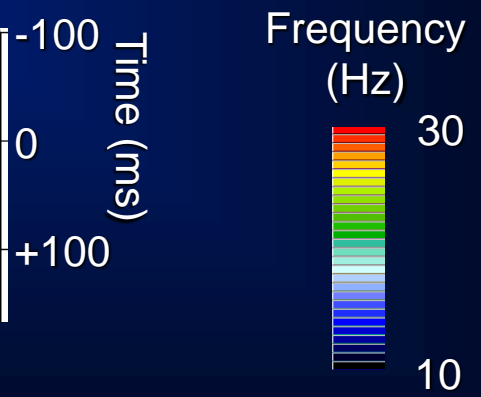
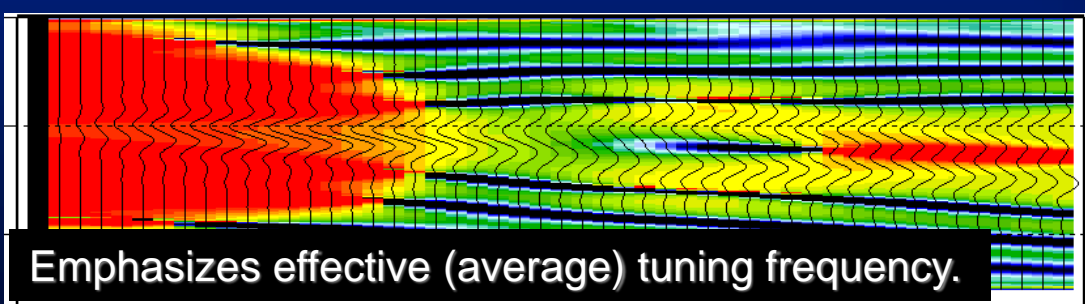
Instantaneous Envelope



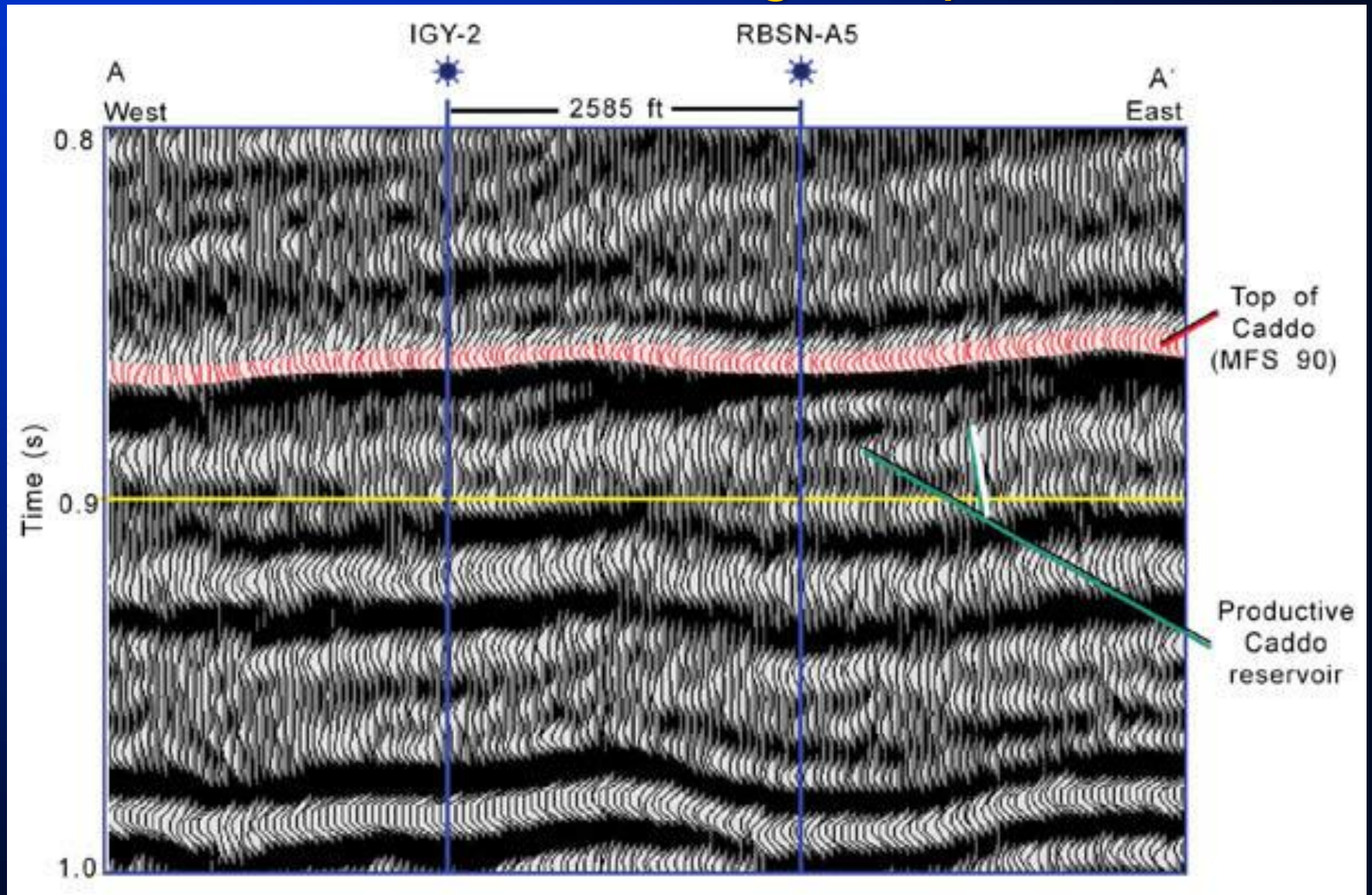
Instantaneous Phase



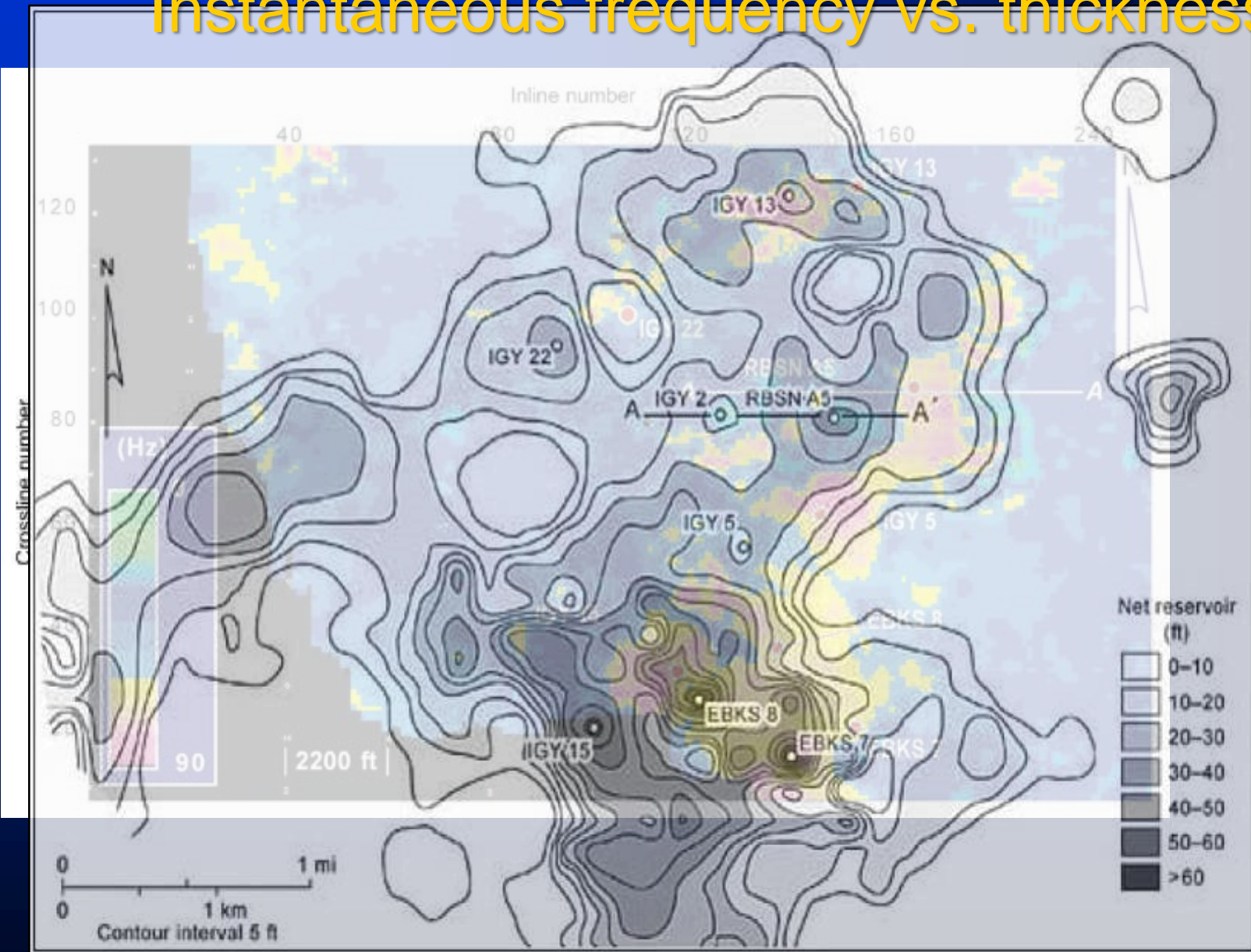
Instantaneous Frequency



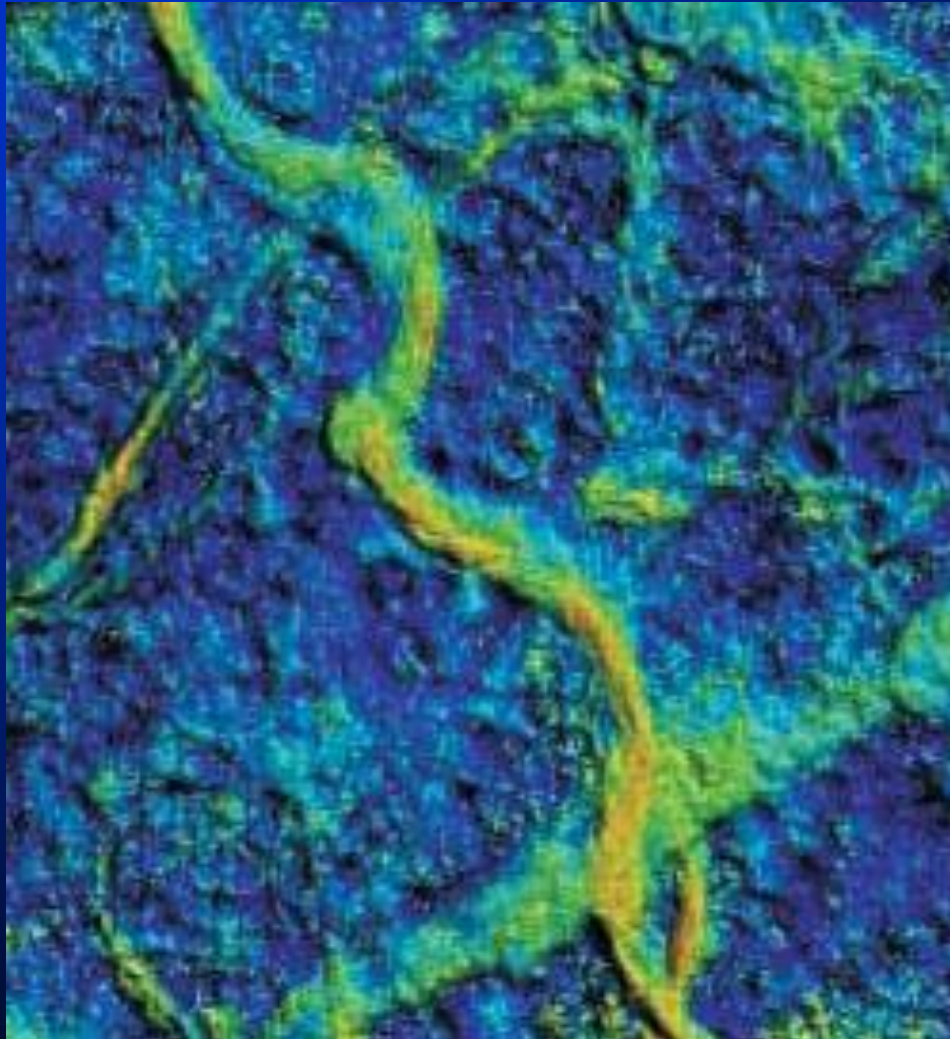
Vertical slice through amplitude



Instantaneous frequency vs. thickness



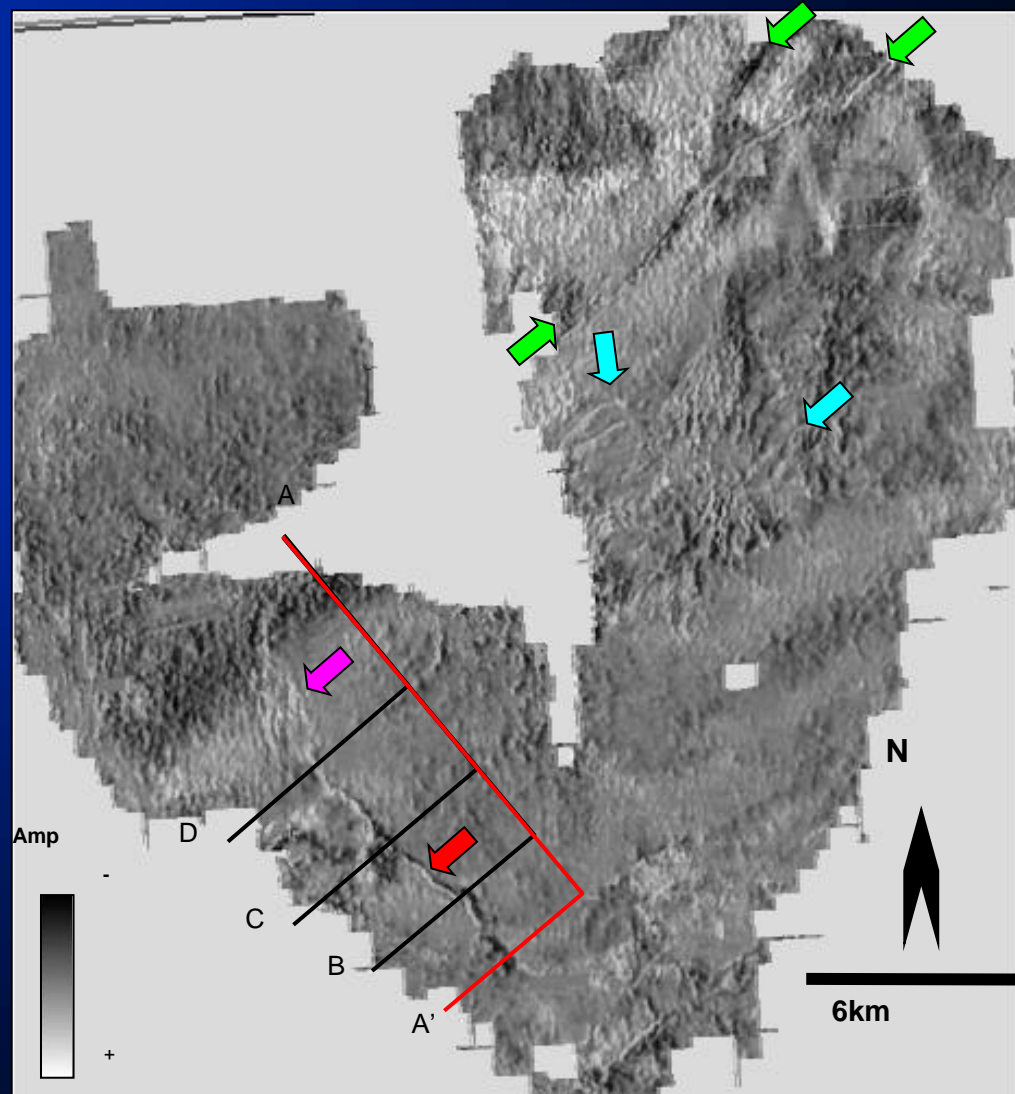
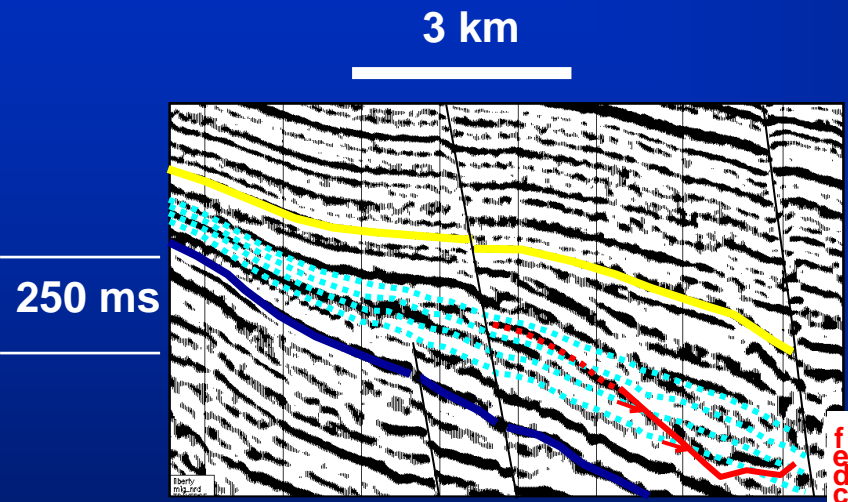
Combinations of instantaneous attributes



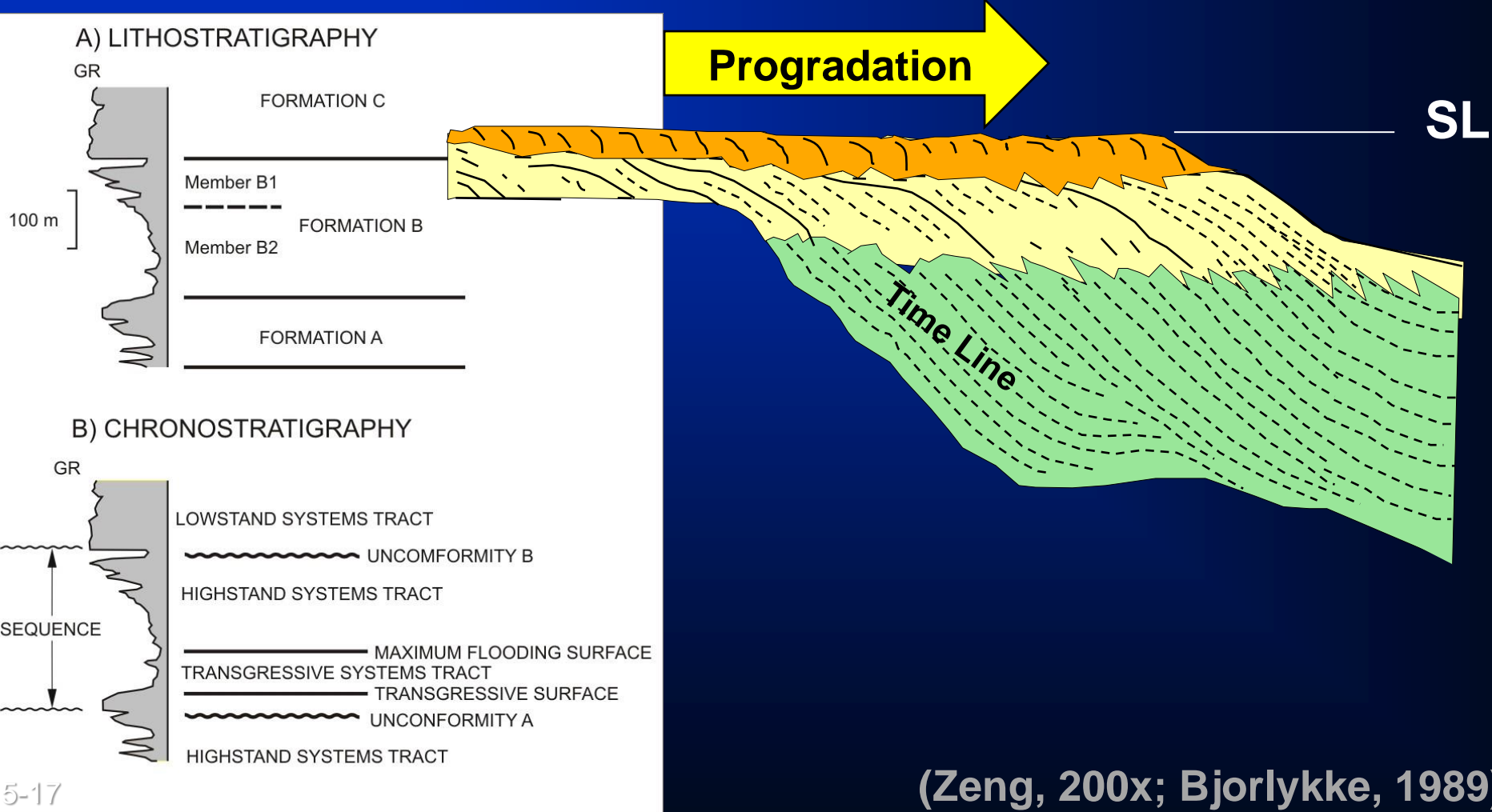
Sweetness
co-rendered
with
coherence

$$\text{sweetness} = \text{envelope} / \text{SQRT}(f_{\text{inst}})$$

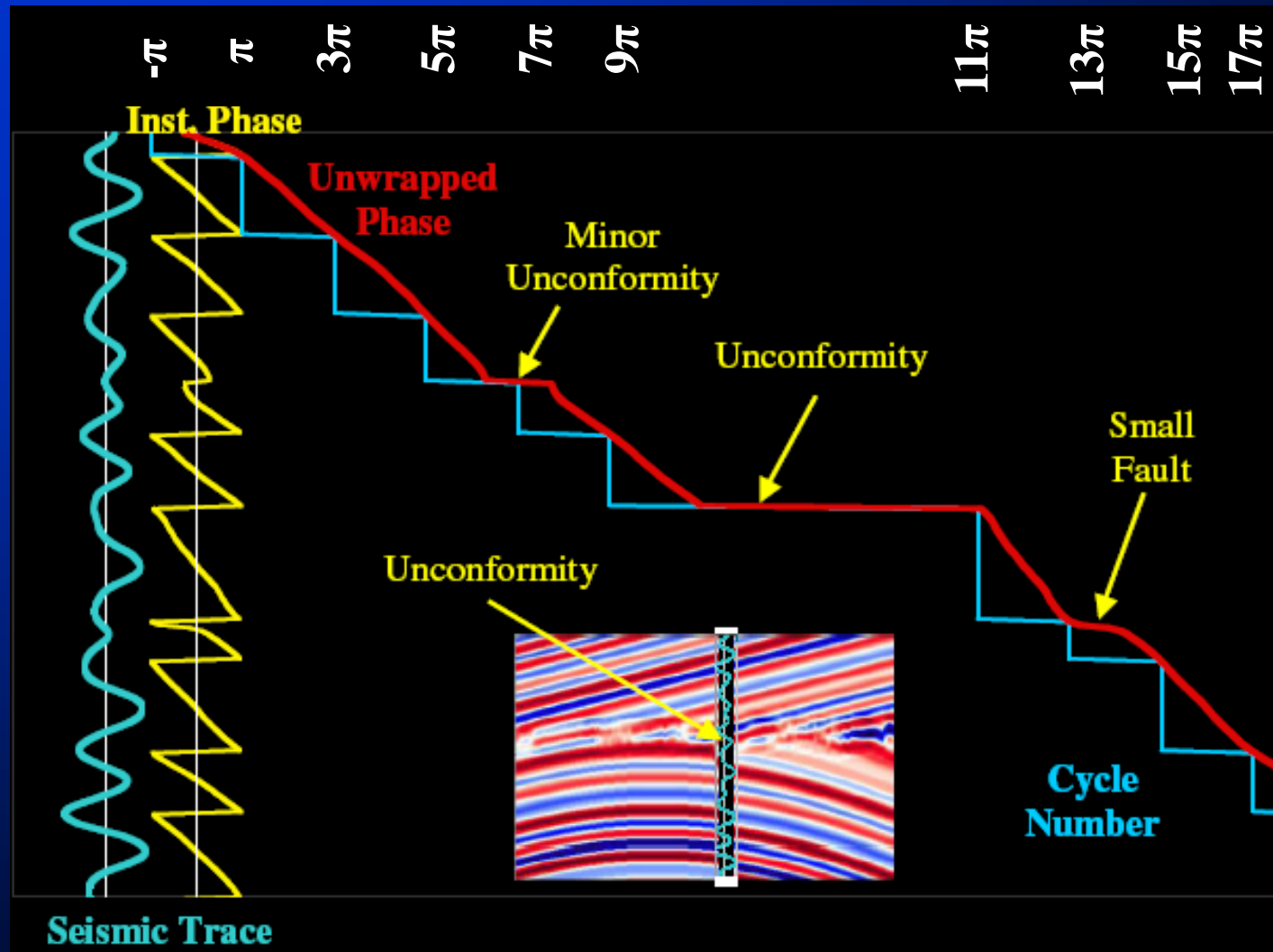
Stratal slice through an amplitude gradient volume



Phase unwrapping is based on reflection events which are in turn based on changes in impedance:
 It is therefore a map of *lithostratigraphy*



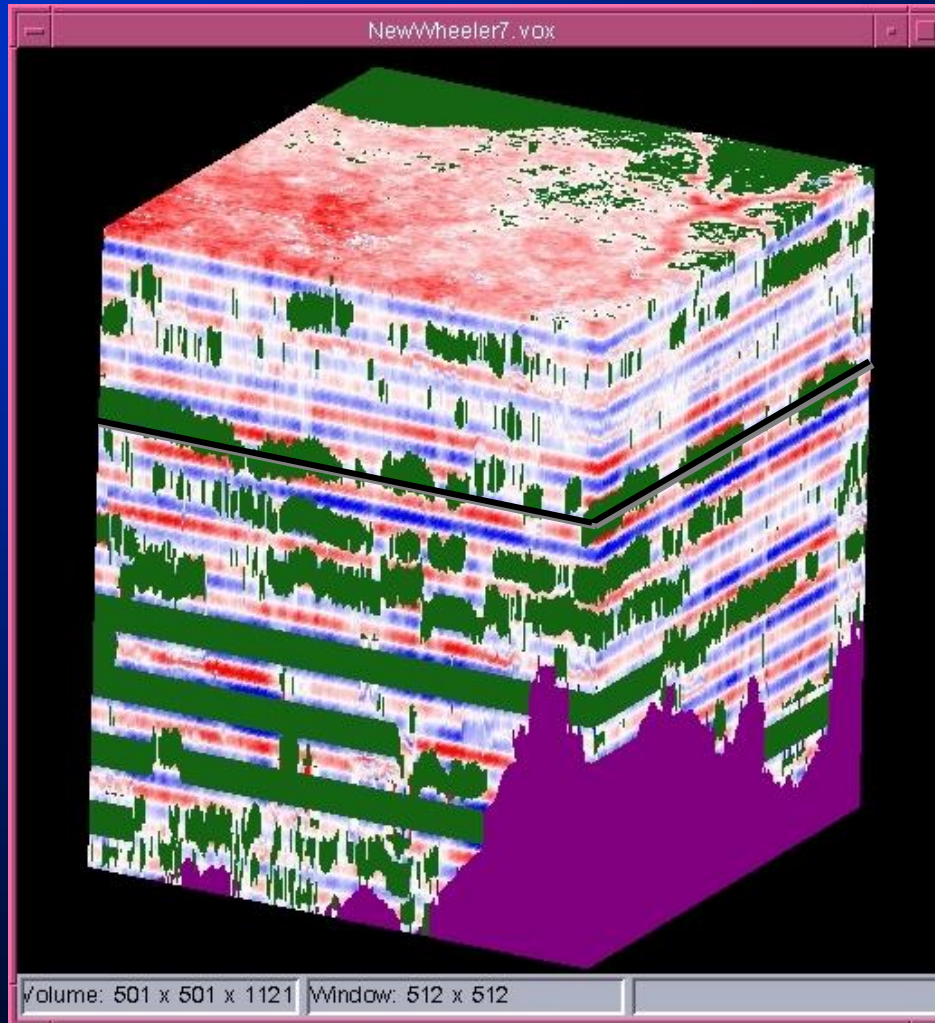
Unwrapping instantaneous phase – generating a seismic Wheeler diagram



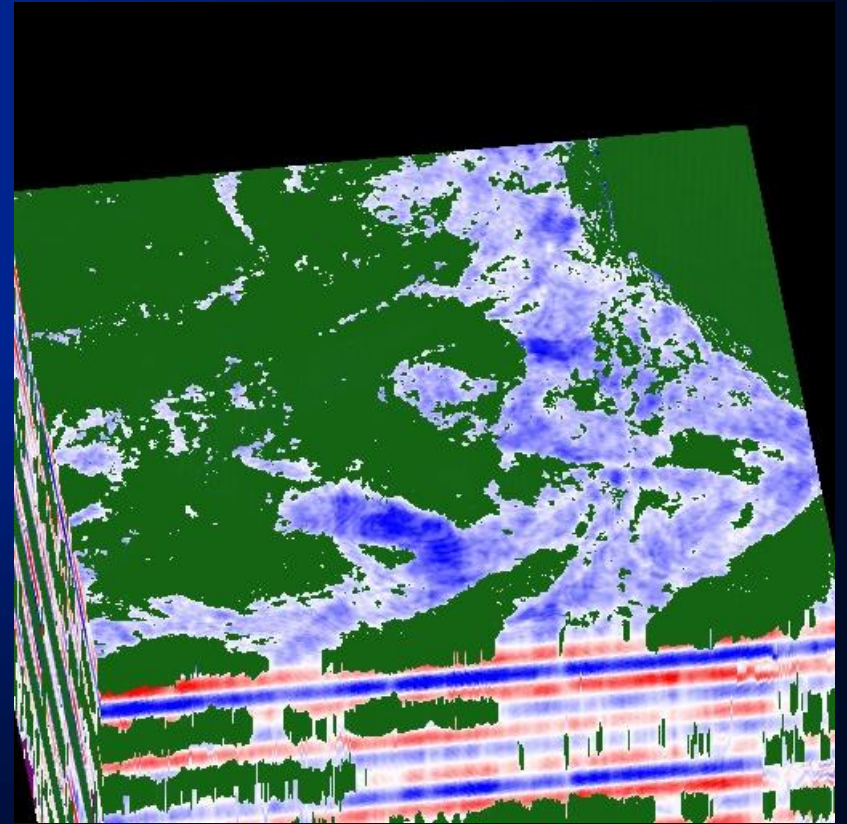
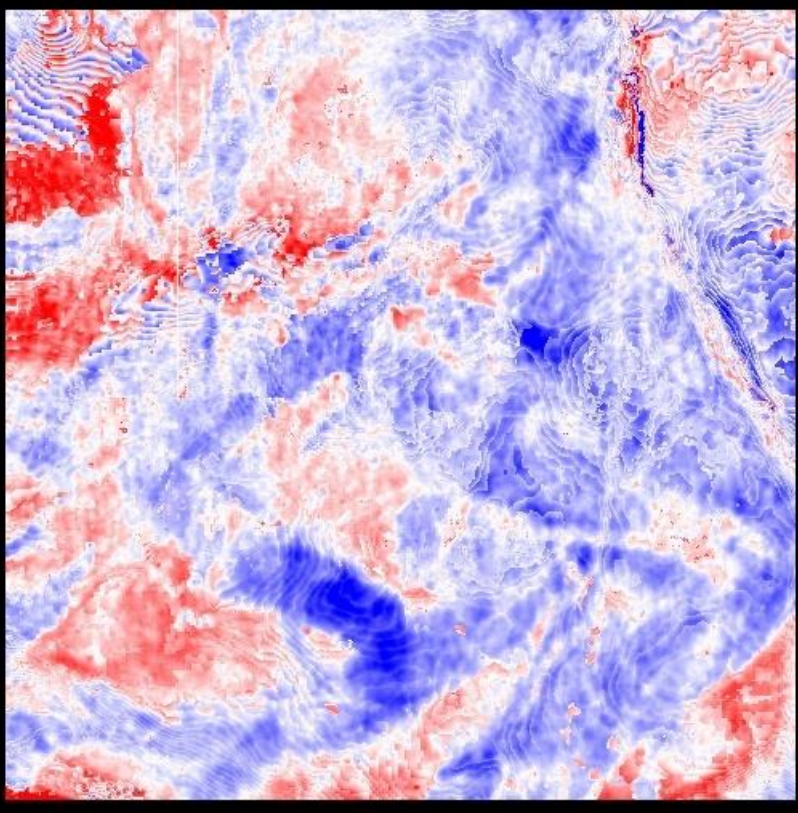
Phase unwrapping results of a single trace

“Continuous” 3D Seismic Wheeler Volume

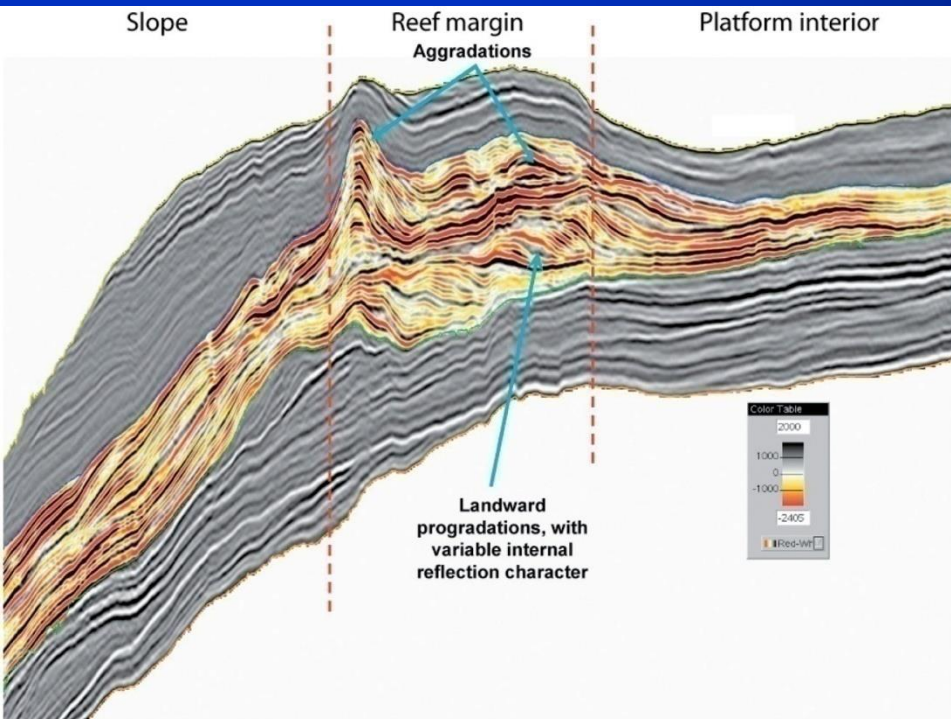
Phase
↓



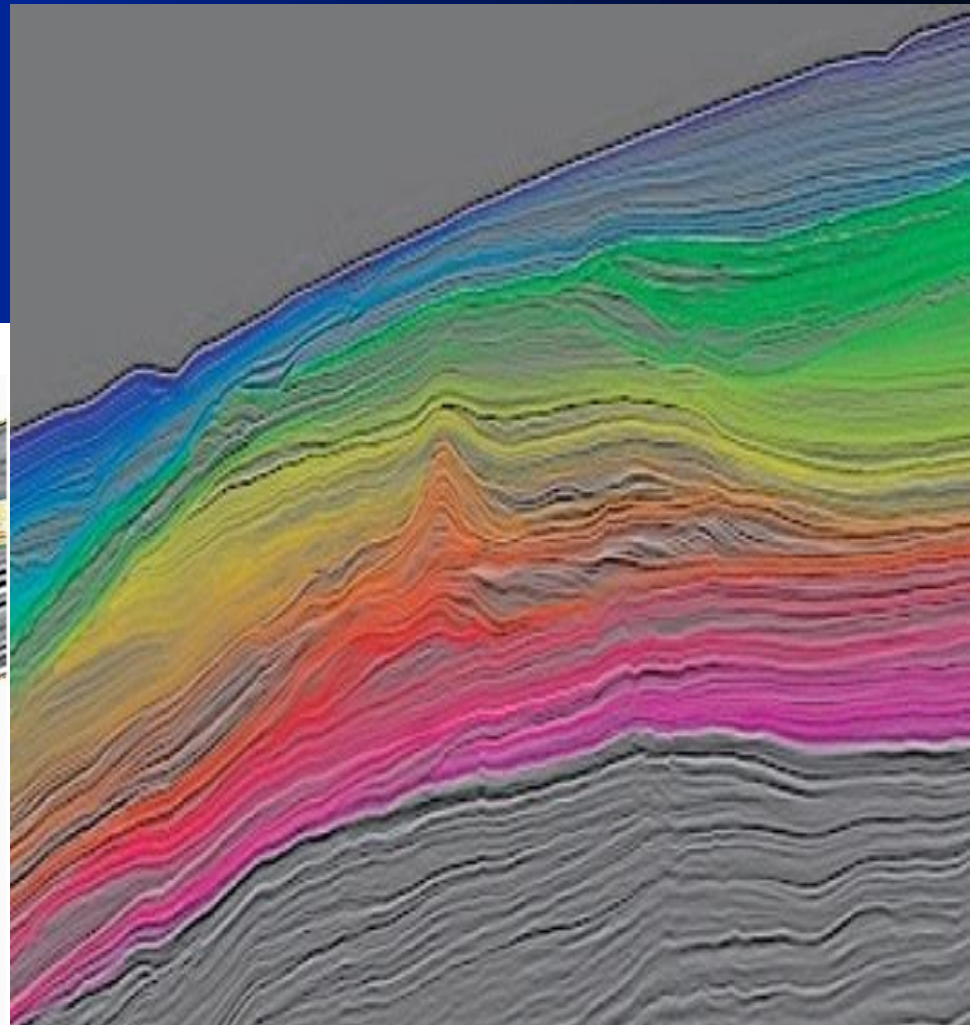
Stratal versus Wheeler Slices



Seismic sequence stratigraphy



Seismic data

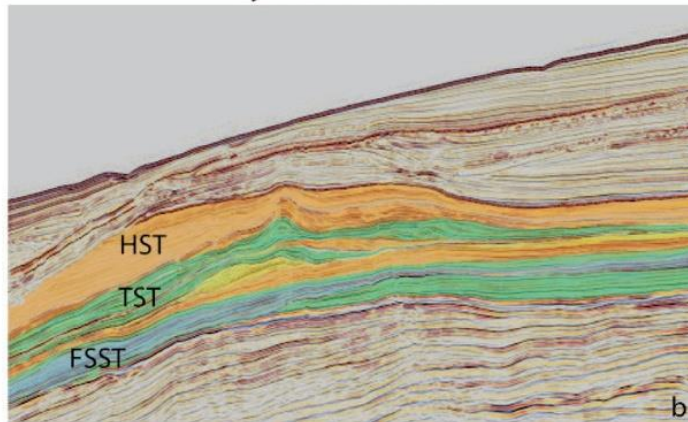
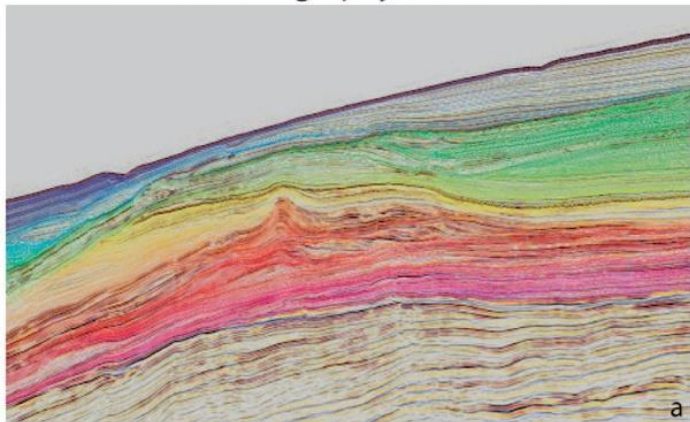


Chronostratigraphy from phase unwrapping

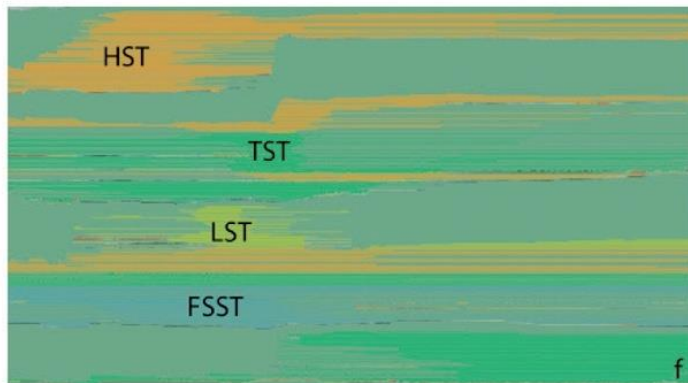
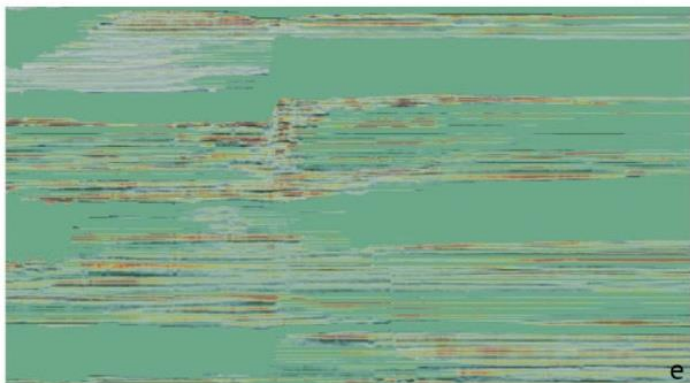
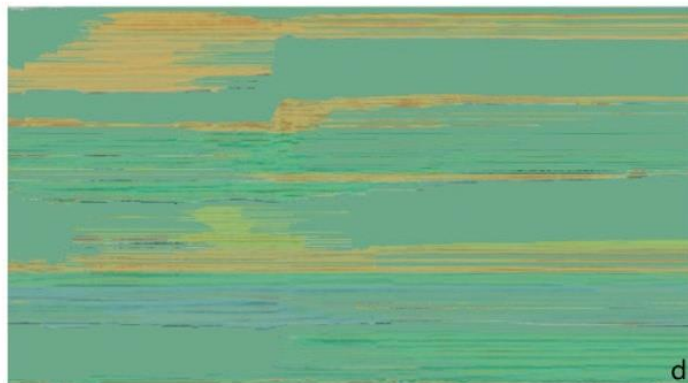
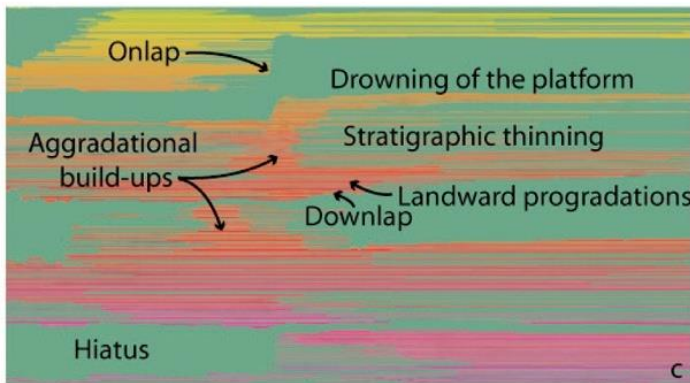
Chronostratigraphy & Seismic data

Systems Tracts

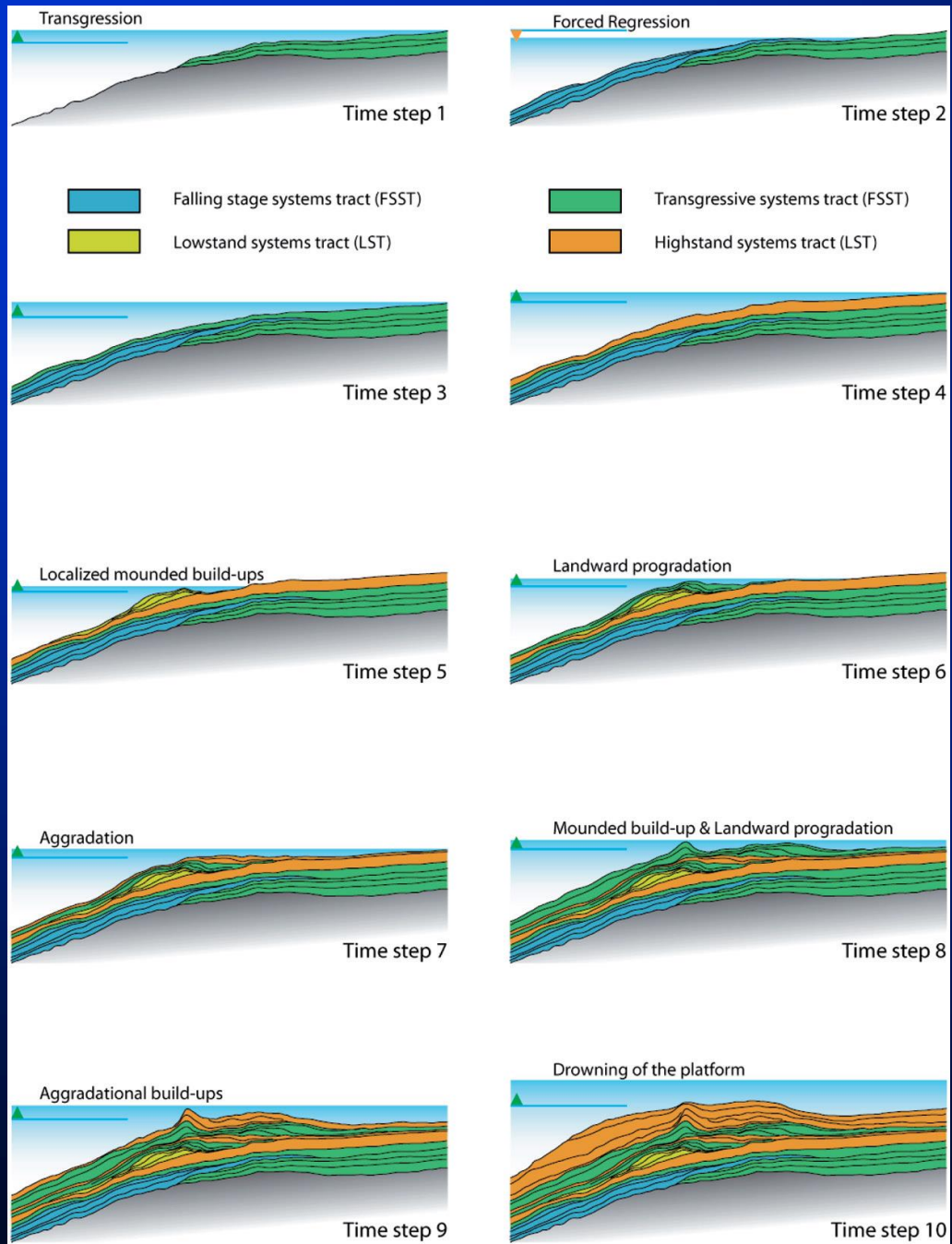
Depositional domain (TWT)



Wheeler domain (Relative geological age)



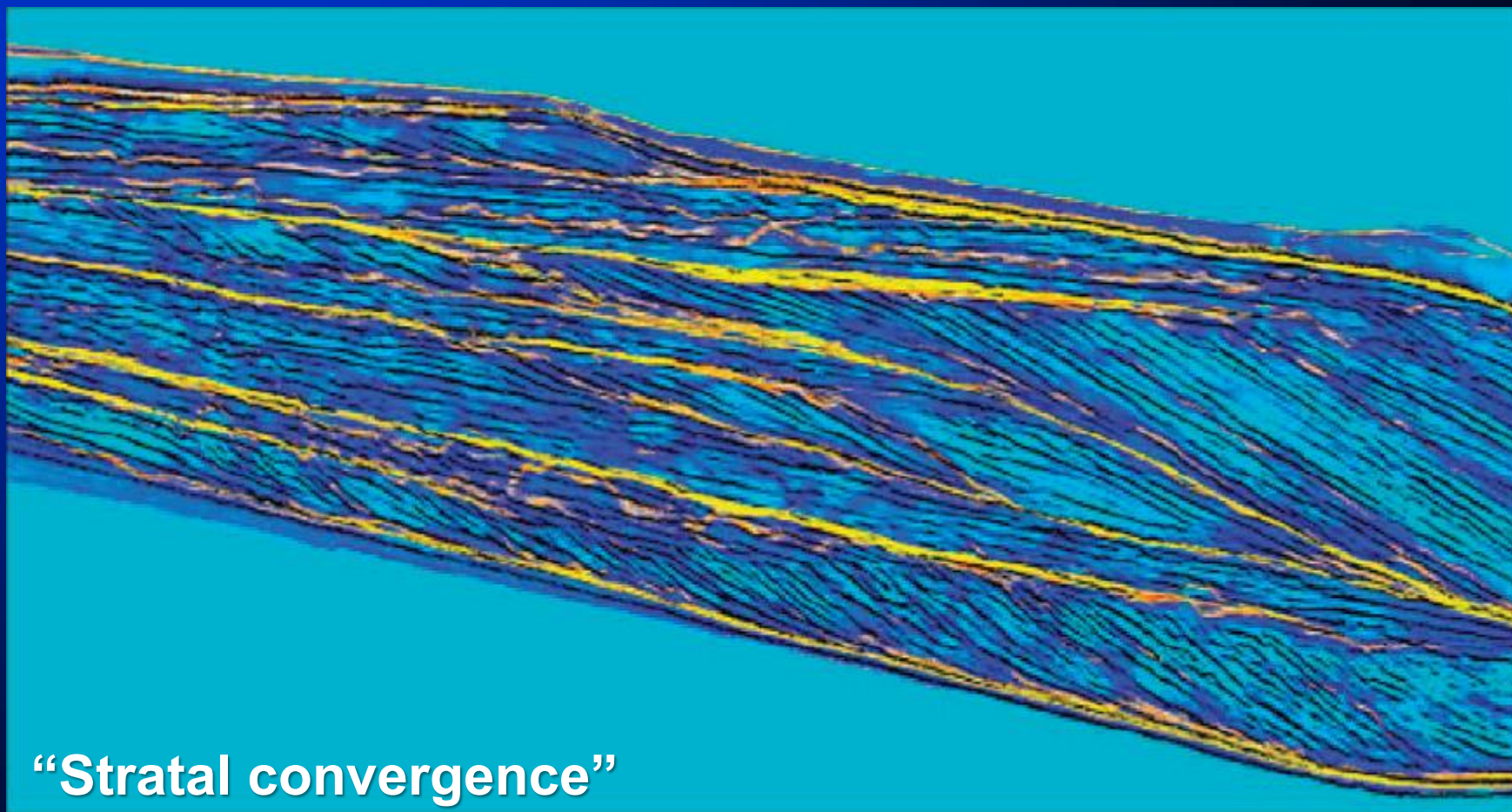
Seismic sequence stratigraphy



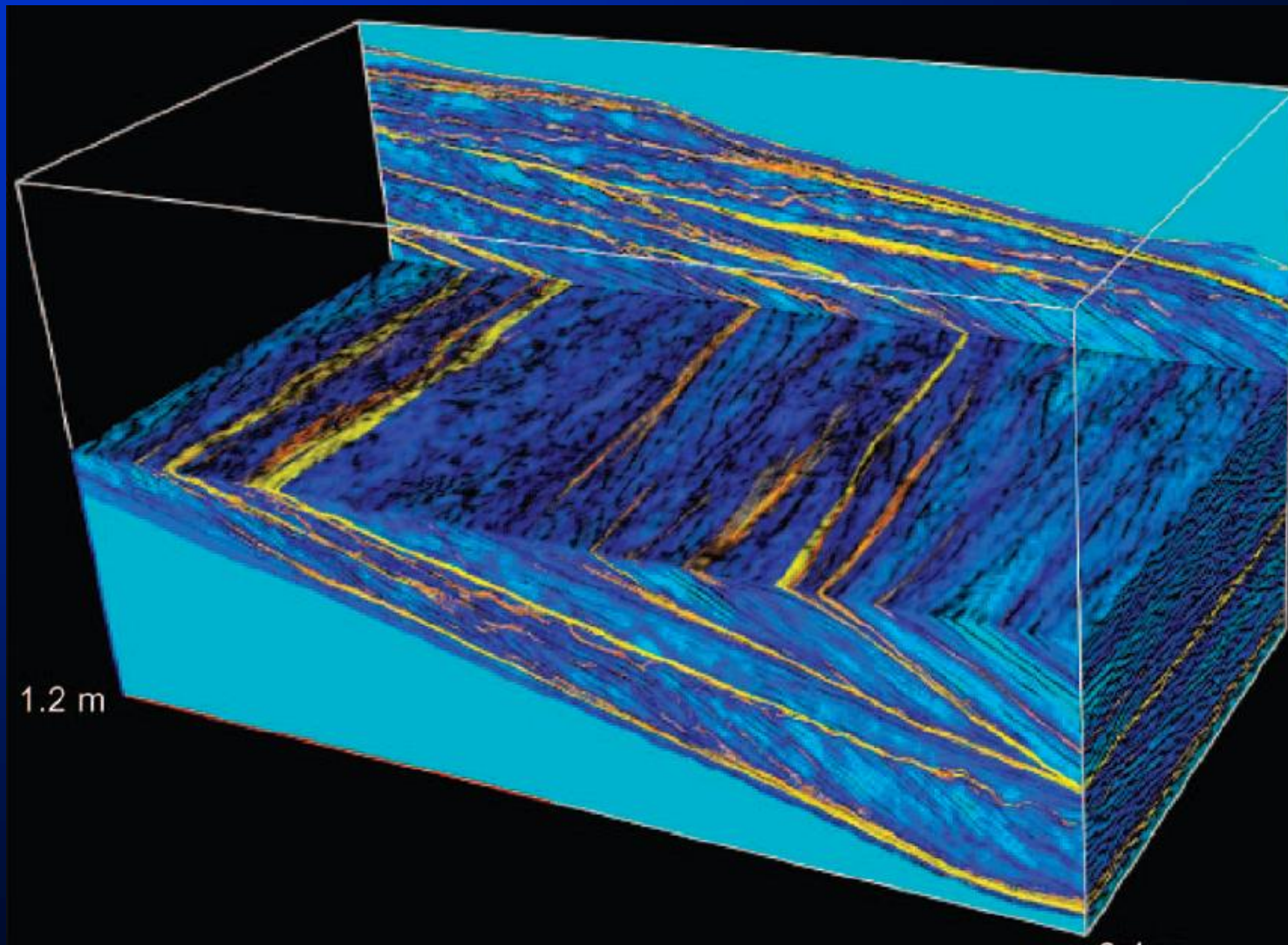
Seismic sequence stratigraphy

(deBruin et al., 2007)

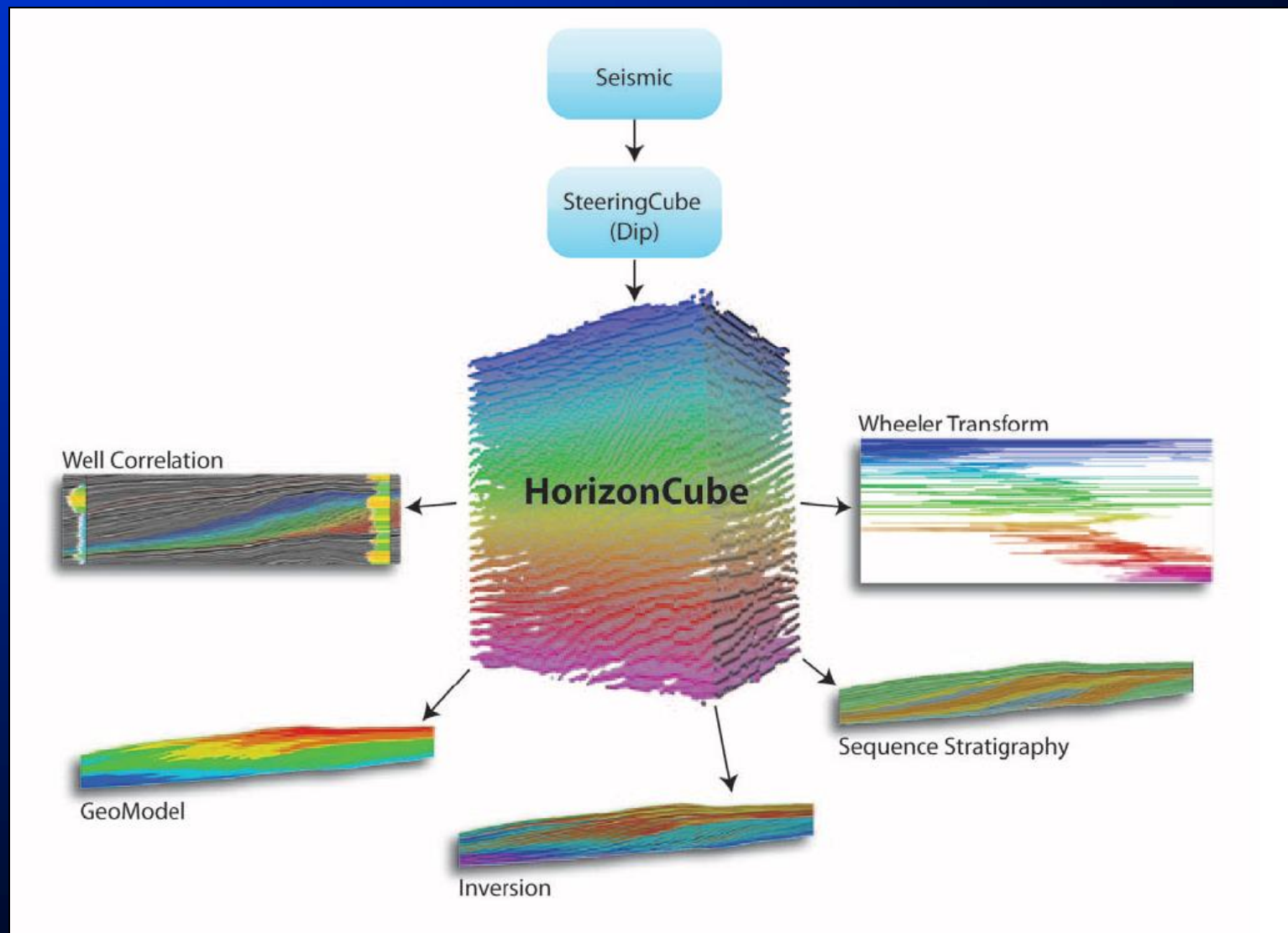
Estimate of reflector terminations using phase unwrapping (synthetic data)



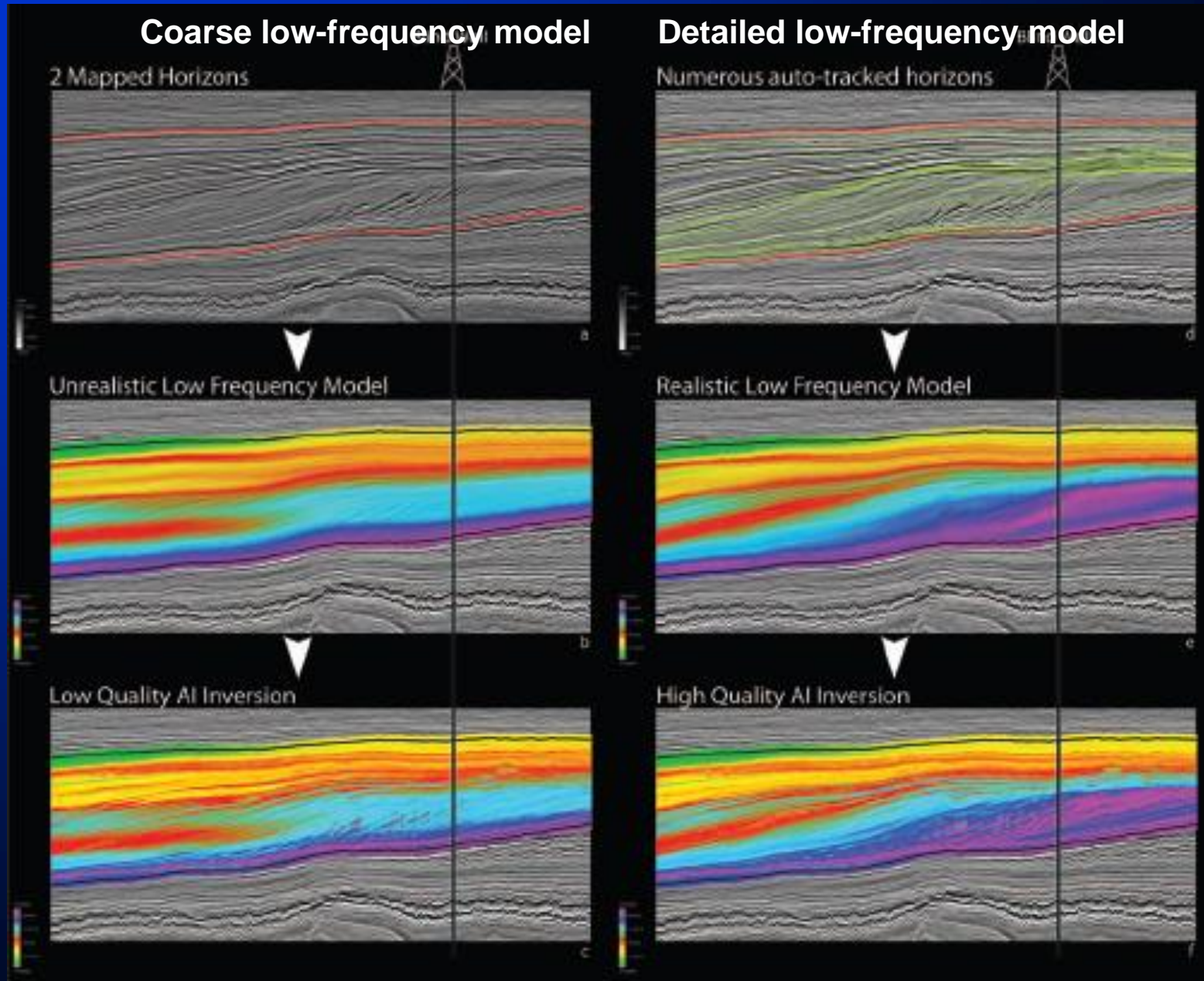
Estimate of reflector terminations using phase unwrapping (synthetic data)



Multiple uses of seismic “chronostratigraphic” horizons



Impact of using multiple “chronostratigraphic” horizons on impedance inversion



(de Groot et al., 2010)

Summary

- Instantaneous attributes provide a crude but very fast estimate of the envelope, phase, and frequency of the seismic reflection
- Instantaneous attributes degenerate when multiple reflectors interfere with each other
- Wavelet (response) and weighted attributes are less sensitive to waveform interference than instantaneous attributes
- Complex attributes can be used as auxiliary volumes in 3D voxel interpretation to constrain autopicking of reflectors
- Phase unwrapping algorithms provide a means of correlating lithostratigraphic units, highlighting zones of non-deposition and erosion.